

Utility directors' meeting

Loveland Water and Power Friday, Oct. 18, 2024, 10 a.m.

Agenda

•	Estes Park technical discussions	Reuben Bergsten
	 None provided 	
•	Fort Collins technical discussions	Travis Walker/Coy Althoff
	 None provided 	
•	Longmont technical discussions	Darrell Hahn
	 Consolidated call center update 	
	 5-way mutual aid agreement 	
	 Rates coordination 	
•	Loveland technical discussions	Kevin Gertig/Adam Bromley
	 Alexander Mountain Fire – after action report 	ç ,
•	Platte River technical discussions	
	 DER/storage and utility scale storage update 	Paul
	 Rates discussion 	Dave
	 All requirements/Organic Contract update 	Sarah/Jason

Follow up items

- Call center spreadsheet
 - Coordination meeting
- Mutual aid agreement joint collaboration meeting
- New DER alignment and coordination dashboard



DER alignment and coordination

	AMI	MDMS	<u>CIS</u>	ADMS	Smart Grid
Estes Park	~99% electric complete, ~11,000 meters ¹ ;	We are planning to use PRPA's platform.	We must replace ours. We'd like to join the PRPA platform	We are planning to use PRPA's platform	Custom, not sustainable. ²
Fort Collins	Complete ³	Q4 2023 ⁴	Final negotiations	Road mapping	RFP
Longmont (updated 8/2024)	34,000 meters installed to date Expect to complete exchange of all 49,000 meters by Dec 2024 Vendor: Landis + Gyr	Working on legal reviews Go-live expected late Jan 2026 Vendor: IP Keys/Parson (Note: This vendor also has a DERMS communications suite to communicate via cellular and WiFI with EV, PV, W/H, AC, Smart Therm and other devices)	Formal kick-off completed Go-live expected late Jan 2026 New customer portal launched 8/22/2024. Vendor: Cayenta	Formal kick-off completed Still evaluating ADMS alternatives and waiting for the PRPA DERMS RFP to progress Go-live expected late Jan 2026	Testing S&C IntelliRupters Adding several meter centric programs and pilots through L+G (AMI vendor) Finalizing Smart Grid roadmap
Loveland (updated 9/2024)	Approximately 30,300 meters have been exchanged to AMI. There are about 11,100 remaining electric meters to exchange. Customer Web Portal RFI process is nearing completion; RFP to select vendor will	Live in production. CIS is using all AMI meters for billing processes. New accounts from meter exchanges are transitioned over into MDMS daily.	Automated Remote Disconnect/Re connect project has kicked off; will require integrations to CIS, AMI, and payment processing system.	Waiting for news on the GRIP grant application; further investigation into Loveland's requirements for OMS/ADMS. This is a pivotal project included in our Technology Roadmap.	First draft of the Technology Roadmap is complete. Working on refining staffing and resources to accomplish projects identified in roadmap.

¹ We have time-of-use net meters that are not AMI. About 50% of our water meters have been switch to AMI. Can we standardize on one AMI platform with the other three cities?

³ Desired information

⁴ Desired information

² AMI feeds into our GIS to display transformer loading, power quality, outage management; AMI feeds into smart grid for automated text/email outage notification. The data communication interface for these functions is custom and costly to maintain.



be issued in late		
Sept/Oct. Payment		
processor		
replacement		
project will occur in		
parallel with CWP.		
Manual meter read		
fee and new AMI		



Platte River Power Authority Support Agreement Inventory

Customer use and billing data agreements:

- Platte River and Estes Park 9/28/2000
- Platte River and Fort Collins 5/18/1998
- Platte River and Longmont 5/30/2002
- Platte River and Loveland 8/17/1998

Customer information system (CIS) services agreements:

- Platte River and Fort Collins 6/21/2022 (amended 11/18/2022 and 1/1/2024)
- Platte River and Longmont 7/27/2022

Substation maintenance, engineering support, and technical support agreements:

- Platte River and Estes Park (substation maintenance) 8/28/2008
- Platte River and Estes Park (technical support) 3/10/2022
- Platte River and Fort Collins (substation maintenance and engineering support) 6/21/2016 (amended 12/10/2018)
- Platte River and Fort Collins (communication and fiber optic technical support) 4/25/2022 (amended 11/17/2022)
- Platte River and Longmont (engineering support) 5/12/2021
- Platte River and Loveland (substation maintenance) 5/8/2013
- Platte River and Loveland (technical support) 9/27/2022

Electric efficiency and demand side management program agreements:

- Platte River and Longmont 4/8/2005
- Platte River and Loveland 12/18/2012
- Platte River, Estes Park, Fort Collins, Longmont, and Loveland 1/9/2020

Parallel generation purchase and sale agreement (energy from qualifying facilities under the Public Utility Regulatory Policies Act of 1978):

- Platte River and Estes Park 6/9/1981
- Platte River and Fort Collins 6/16/1981
- Platte River and Longmont 6/24/1981
- Platte River and Loveland 6/16/1981

Joint compensation study agreement:

 Platte River, Estes Park, Fort Collins, Longmont, and Loveland – 4/11/13 (amended 11/20/2017, 8/5/2020, 1/1/2024)

Joint resource planning analysis agreement:

• Platte River and Fort Collins – 6/3/2014

Exchange of legal services agreement:

• Platte River and Loveland – 9/5/2012

SCADA services agreements:

- Platte River and Estes Park 1/1/2015
- Platte River and Loveland 1/1/2015

Northern Colorado Regional Communication Network member contribution agreement:

• Platte River and Fort Collins – 5/18/2018

Parallel generation service agreement:

• Platte River, Fort Collins, and Colorado State University – 11/28/06

EV charging station agreement:

• Platte River and Fort Collins – 5/30/2014 (renewed and restated 9/25/2022)

Drake water reclamation facility pumphouse water delivery agreement:

• Platte River and Fort Collins – 9/7/2022