Platte River Power Authority

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# 2027 Strategic Budget at a glance

## Public hearing

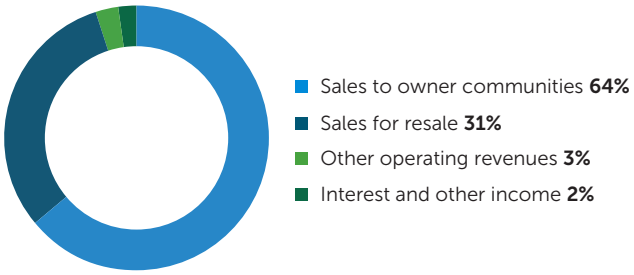
The Platte River Power Authority 2027 Strategic Budget, produced under the direction of the organization's leadership, aligns with the long-range strategic plan to give community leaders, stakeholders and the public a transparent roadmap of Platte River's tactical, operational and capital plans for the coming year.

Platte River's 2027 budget enables ongoing investments to transform the organization based on its strategic initiatives and sustain core operations. These investments advance Platte River's vision to be a respected leader and responsible power provider, while upholding the organization's mission to safely provide reliable, financially sustainable and environmentally responsible energy and services to the owner communities. Together with the strategic plan, these priorities guide the resource allocations, revenues and expenses detailed in the budget.

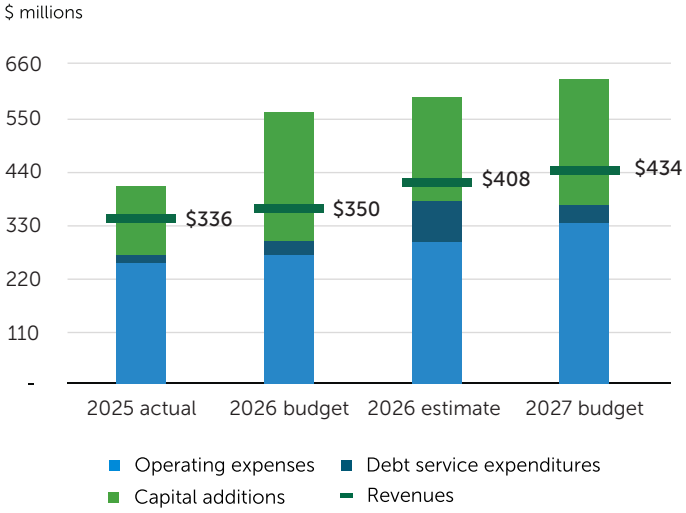
Platte River manages expenses from a broad perspective with the goal of maintaining a safe, compliant and reliable electric system, advancing environmental stewardship and supporting long-term rate stability. Platte River communicates and collaborates with the owner communities to align processes and outcomes for the benefit of all customers.

Platte River's budget includes $738.2 million in total uses consisting of operating, capital, debt and contingency. Sources total $434.4 million from revenues and $303.8 million from prior reserves and debt financing. Of the $586.8 million in operating expenses and capital additions, approximately 59% and 41% are allocated to activities supporting core operations and strategic initiatives, respectively.

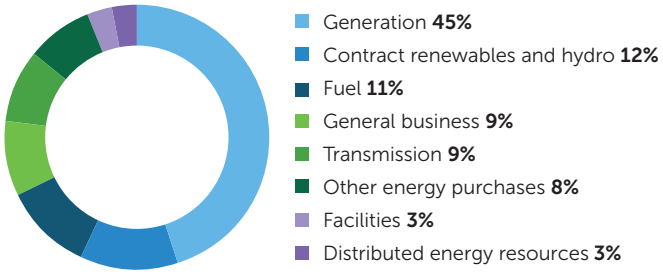
### Revenues




### Revenues and expenditures




### Operating and capital additions



## Strategic initiatives

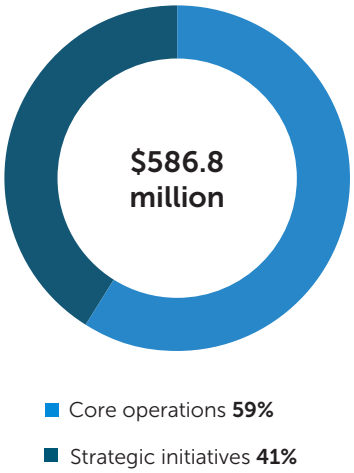
### $239.5 million, 41% of operating and capital

- Portfolio diversification, integration and optimization, $227.6 million, 39%
- Partnership, engagement and alignment, $6.8 million, 1%
- Organizational dynamics, $5.1 million, 1%

### Activities

- Portfolio diversification, integration and optimization
  - Dispatchable capacity through energy storage (Weld Energy Storage and distribution-level batteries), virtual power plant (distributed energy resources management systems and programs) and aeroderivative units
  - New control building at Rawhide Energy Station to support long-term operational resiliency, business continuity, accessibility and technology infrastructure requirements
  - Noncarbon resources including pursuing a new wind project
  - 2028 Integrated Resource Plan development and analysis
  - Market performance and portfolio optimization, including integration of advanced battery optimization, monetizing excess renewable energy certificates and capacity, participation in Southwest Power Pool Regional Transmission Organization stakeholder forums and strengthening natural gas risk management and procurement
  - Design rates and incentive programs to promote system benefits for the energy transition
- Partnership, engagement and alignment including engagement strategy development and deployment, joint training events and educational materials
- Organizational dynamics including leadership development programs, workforce modernization and commitment to the Just Transition Plan

### Operating expenses and capital additions




## Core operations

### $347.3 million, 59% of operating and capital

- Generation, including fuel, $167.5 million, 28%
- Energy purchases including wind, solar and hydropower energy, $115.1 million, 20%
- Transmission, $55.1 million, 9%
- Customer energy programs, $9.6 million, 2%

### Activities

- Rawhide Energy Station and Craig Generating Station preventive, proactive maintenance and capital improvements for reliability, safety, efficiency and environmental compliance
- Rawhide Unit 1 two-week scheduled minor maintenance outage
- Continued generation from wind and solar resources under power purchase agreements, along with hydropower contracts with the Western Area Power Administration
- Ongoing operations and maintenance of the transmission and fiber optic systems
- Proactive capital investments including construction of a new substation and enhancements to physical security at existing locations
- Customer energy programs
- Ongoing communications and community engagement
- Facilities improvements
- Staffing plan to support organization changes and strategic initiatives